



***Energy-environment-economy (E3) modelling
of climate policies after AR4:
methodological problems in the equilibrium approach***

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“How can climate policy models shape real decisions?”

Policy costs and policy signals”

IDDRI and CIRED, Paris, March 25, 2009

Outline

1. Economic Theory: traditional vs “new economic”
2. Characterising the economic models used for climate policy
 - The EMF19 and IMCP (induced technological change) models
 - EMF and EMF21 (multigas) model comparison exercises
3. Advances in Understanding
 1. Induced technological change
 2. Multigas abatement
 3. Recycling of carbon tax/permit revenues
 4. Assessment of co-benefits
 5. The Stern Review and more emphasis on risk

Climate change policy and economics: traditional models rely on unrealistic and stylised assumptions that impose effects that may be misleading (e.g. net costs instead of benefits)

Critical differences	Traditional economics	New economics
ethics and society	Utilitarian: optimising rational self-interested individuals	Observed: satisficing altruistic punishers in evolving social groups
time and equilibrium	Full employment forever: higher GDP growth ruled out by assumption; no double dividend for policy	Path-dependency: many unused resources and new business plans in response to threats
uncertainty	Normal: distributions derived from the past; use of “certainty equivalence”	Non-linear: catastrophic surprises are inherent in complex systems
technology	Exogenous: CGE and growth models have no feedbacks via technology	Induced: by climate policies

EMF-19: Effects of stabilisation on GDP, energy and CO2: the shift to more or less energy intensity is likely to be an incidental effects of ad hoc choice of production functions and parameters, not one based on evidence

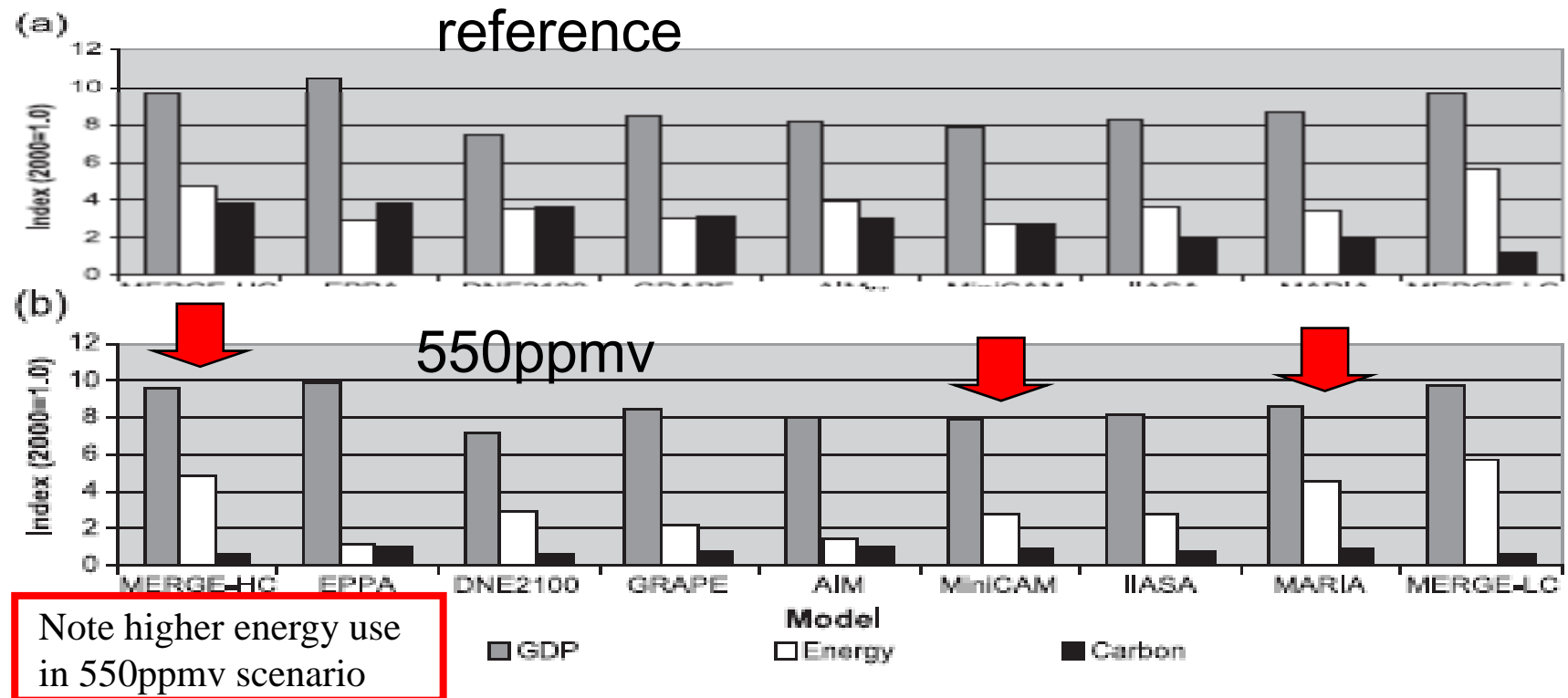
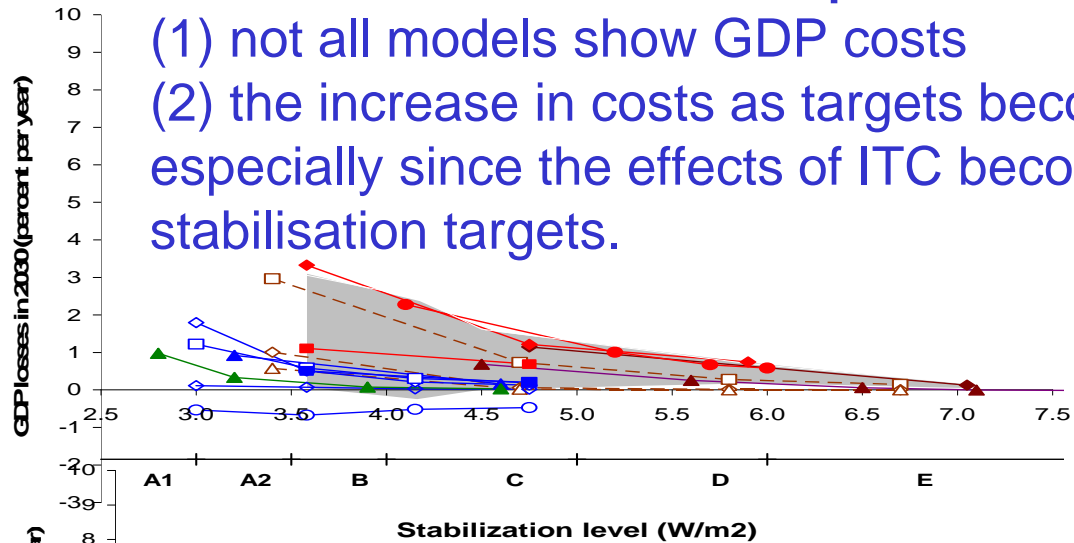


Fig. 2. (a) World carbon emissions drivers for the reference scenario between 2000 and 2100. (b) World carbon emissions drivers for the 550 ppmv scenario between 2000 and 2100.

Source: Weyant, J.P. (2004) "Introduction and summary" EMF-19 Special Issue of *Energy Economics*, pp. 501-515.

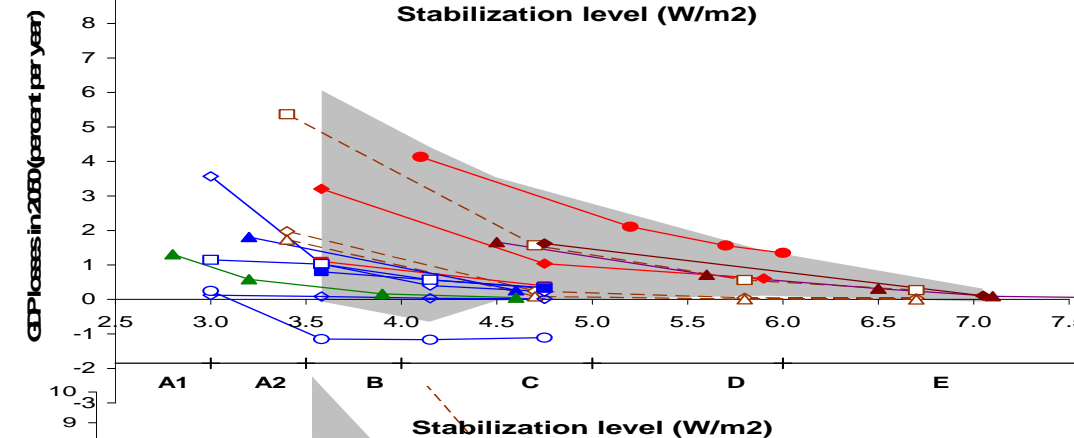
IPCC AR4 WG3 chapter 3 GDP losses:

(1) not all models show GDP costs
 (2) the increase in costs as targets become more stringent may be illusory, especially since the effects of ITC become more pronounced for more stringent stabilisation targets.



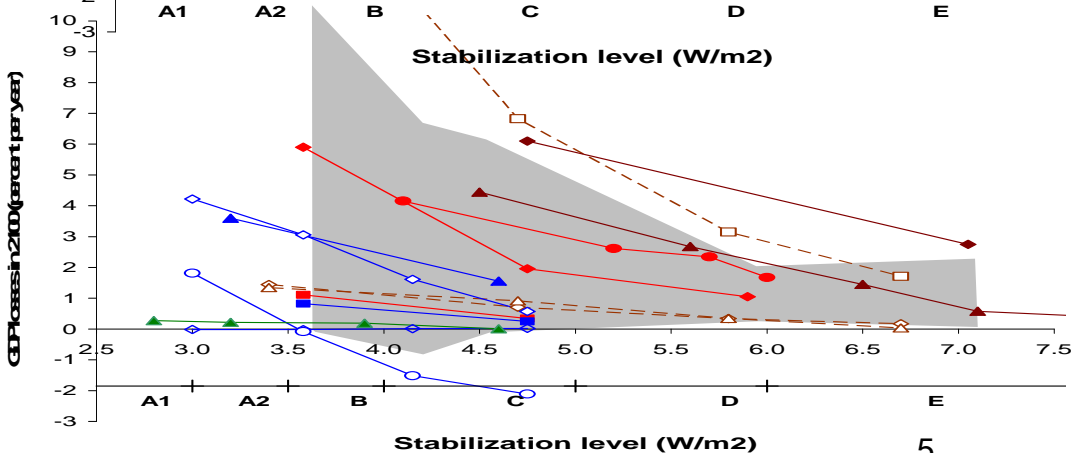
2030

- ISGM - CCSP
- ◇— MERGE - CCSP
- △— MiniCAM - CCSP
- ▲— MESSAGE - A2
- ◆— ASF - A2 PS
- ◇— AIM - A1 - PS



2050

- MiniCam - A1 - PS
- WorldScan - A1 - P
- ◇— DEMETER - IMCP



2100

- ISGM - CCSP
- ◇— MERGE - CCSP
- △— MiniCAM - CCSP
- ▲— MESSAGE - A2
- ◆— ASF - A2 PS
- ◇— AIM - A1 - PS
- MiniCam - A1 - PS
- WorldScan - A1 - P
- ◇— DEMETER - IMCP
- ◇— ENTICE - IMCP
- MIND - IMCP
- RICE FAST - IMCP
- ▲— MESSAGE - B2
- WorldScan - B2 - P
- ▲— MESSAGE - B1

- ◇— ENTICE - IMCP
- MIND - IMCP
- RICE FAST - IMCP
- ▲— MESSAGE - B2
- WorldScan - B2 - P
- ▲— MESSAGE - B1

E3 Models in the EMF21 study

AIM Asian-Pacific Integrated Model	J. Fujino, R. Nair, M. Kainuma, T. Masui (National Institute for Environment Studies, Japan) and Y. Matsuoka (Kyoto Univ., Japan)	CTEM Global Trade and Environment Model	G. Jakeman and B. Fisher (Australian Bureau of Agricultural and Resource Economics)
AIMEU-India AIM - End-Use Component Applied to India	P.R. Shukla (Indian Institute of Management), A. Garg (UNEP/RISO), M. Kapshe (Maulana Azad Inst.of Tech.), and R. Nair (NIES, Japan)	IMAGE Integrated Model to Assess The Global Environment	D.P. van Vuurer, B. Eickhout, P.L. Lucas and M.G.J. den Elzen (National Institute for Public Health and the Environment, The Netherlands)
AMIGA All Modular Industry Growth Assessment	D. Hansen (Argonne National Laboratory, U.S.), J. Laitner (U.S. EPA)	IPAC Integrated Projection Assessments for China	K. Jiang, X. Hu, & S. Zhu (Energy Research Institute, China)
COMBAT COMprehensive aBATEment	H.A. Aahaim, J.S. Fuglestvedt, and O. Godal (CICERO, Norway)	MERGE Model for Evaluating Regional and Global Effects of GHG Reductions Policies	A. Manne (Stanford University, U.S.) and R. Richels (Electric Power Research Institute, U.S.)
EDGE European Dynamic Equilibrium Model	J. Jensen (TECA TRAINING ApS)	MESSAGE Model for Energy Supply Strategy Alternatives and Their General Environmental Impact	S. Rao and K. Riahi (International Institute for Applied Systems Analysis, Austria)
EPPA Emissions Projection and Policy Analysis Model	J. Reilly, M. Sarofim, S. Paltsev, and R. Prinn (Massachusetts Institute of Technology, U.S.)	MiniCAM Mini-Climate Assessment Model	S. Smith (PNNL/Univ. Maryland, U.S.) and T.M.L. Wigley (National Center for Atmospheric Research, U.S.)
FUND Climate Framework for Uncertainty, Negotiation, and Distribution	Richard Tol (Economic and Social Research Institute, Ireland and Hamburg, Vrije & Carnegie Mellon Universities)	PACE Policy Analysis With Computable Equilibrium	C. Böhringer. (University of Heidelberg), A. Löschel (Centre for European Economic Research - ZEW, and T. Rutherford (University of Colorado)
GEMINI-E3/GEMWTrap General Equilibrium Model of International Interaction for Economy-Energy- Environment	A. Bernard (Min. of Equipment, Transport, and Housing, France), M. Vielle (CEA-LERNA, France), and L. Viguiet (HEC Geneva and Swiss Federal Institute of Technology)	POLES-GFGS Prospective Outlook on Long-Term Energy Systems-Global Emissions Control Strategies	P. Criqui (Institute of Energy Policy and Economics, France), Peter Russ (EC- Institute for Prospective Technological Studies, Spain), and Daniel Deybe (EC Environment DG)
GRAPE Global Relationship Assessment to Protect the Environment	A. Kurosawa (Institute of Applied Energy, Japan)	SGM Second Generation Model	A. Fawcett (U.S. EPA) and R. Sands (PNNL/Univ. Maryland, U.S.)
		WIAGEM World Integrated Applied General Equilibrium Model	C. Kemfert (German Inst. of Economic Research & Humboldt University), T. P. Truong (Univ. of New South Wales, Australia) and T. Brackner (Institute for Energy Engineering, Tech Univ, Germany)

Source: Weyant, J.P., F. C. de la Chesnaye and G. J. Blanford. 2006: Overview of EMF-21: Multigas Mitigation and Climate Policy. *The Energy Journal*, 27 (Multi-Greenhouse Gas Mitigation and Climate Policy, Special Issue #3), pp. 1-32.

Characteristics of the EMF21 models:
 most models are equilibrium-based (codes blue and green).
 Problems: (1) assumes knowledge we do not have
 (2) ill equipped to model global depression effects on climate policy

Model	Model type (a)	Representation of NCGG emission reduction options (b)	NCGG contribution method (c)	Solution concept (d)	Time horizon (e)	Group in this paper (f)	Colour code
AMIGA	MSGE	RFPF	GWPs	RD	2100	1	Blue
GTEM	MSGE	RFPF	GWPs	RD	2030	1	
GEMINI-E3	MSGE	RFPF	GWPs	RD	2050	1	
EU-PACE	MSGE	RFPF	GWPs	RD		1	
EDGE	MSGE	RFPF	GWPs	RD	2030	1	
EPPA	MSGE	RFPF	GWPs	RD	2100	1	
IPAC	MSGE	RFPF	GWPs	RD	2100	1	
SGM	MSGE	RFPF	GWPs	RD	2050	1	
WIAGEM	MSGE	RFPF	GWPs	RD	2100	1	
Combat	AGE	RFM	RF	INTOP	2100	2	
FUND	AGE	RFM	RF	INTOP	2100	2	
MERGE	AGE	RFM	RF	INTOP	2100	2	
GRAPE	AGE	SM	RF	INTOP	2100	2	Red
IMAGE	ISM ^a	SM	GWPs	RD	2100	3	
MESSAGE	ISM	SM-2	GWPs	RD	2100	3	
AIM	ISM	SM-2	GWPs	RD	2100	3	
MiniCAM	ISM	SM-2	GWPs	RD	2100	3	
POLES/AgriPol	ISM	SM	GWPs	RD	2030	3	

NCGG—non-CO₂ GHG gases.

(a) MSGE—Multi-Sector General Equilibrium; AGE—Aggregate Gen Equilibrium; ISM—Integrated Structural Model.

(b) RFPF—Reduced Form Adjustment to Production Functions; RFM—Red Form MACs; SM—Structural Models; SM-2 indicates models that have included individual reduction measures.

(c) RF—Radiative Forcing; GWPs—Global Warming Potentials.

(d) RD—Recursive Dynamic; INTOP—Inter-temporal Optimization.

(e) Groups only refer to the colour coding used in the figures.

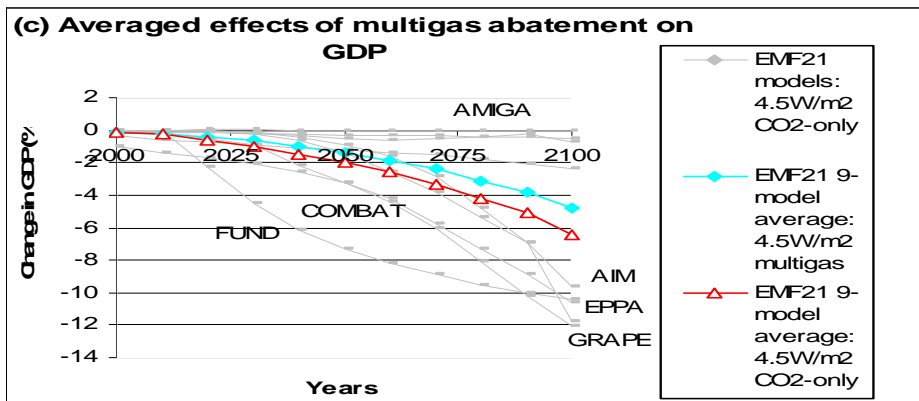
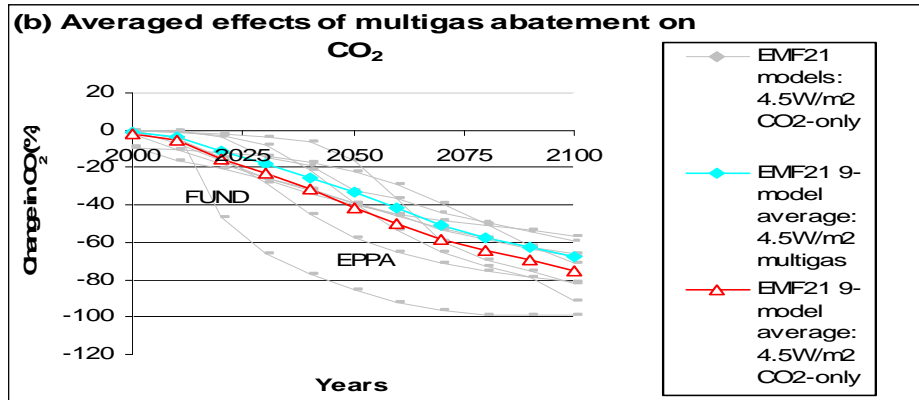
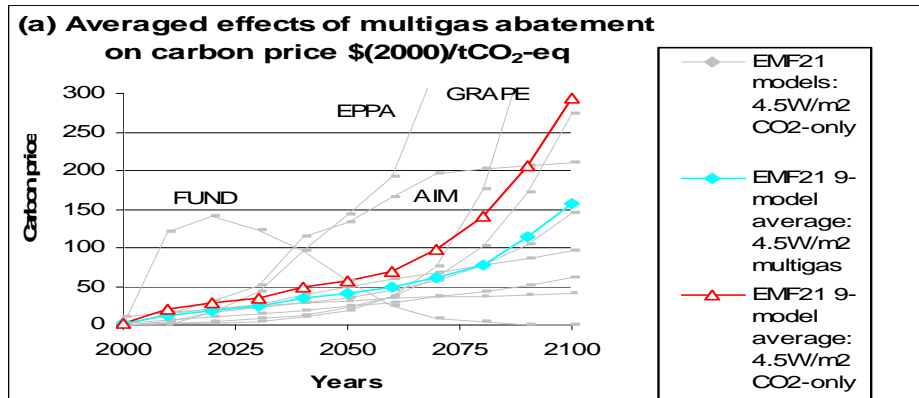
^a The term Integrated Structural Model (ISM) is used here to indicate the group of models that include relatively detailed structural models of the sectors that emit non-CO₂ greenhouse gases. Most of the models in this group can also be classified as Integrated Assessment Models.

Source: Van Vuuren, D.P., J. Weyant, and F. de la Chesnaye, 2006a. Multi-gas scenarios to stabilize radiative forcing. *Energy Economics*, 28, pp. 102-120.

Average effects on carbon prices, CO₂ and GDP of stabilization targets:

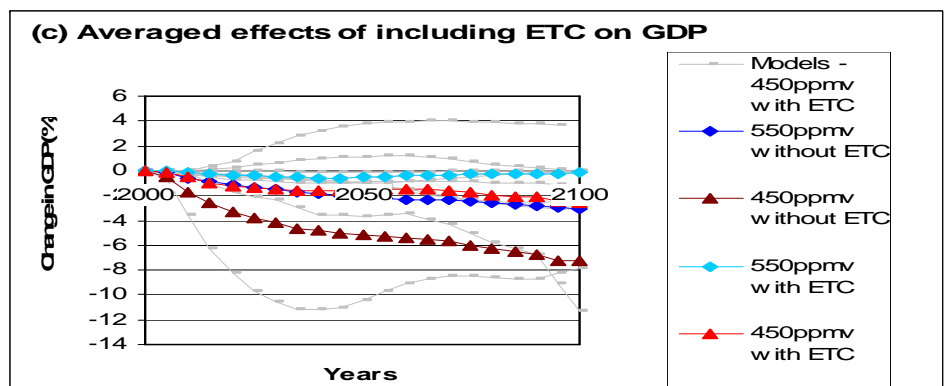
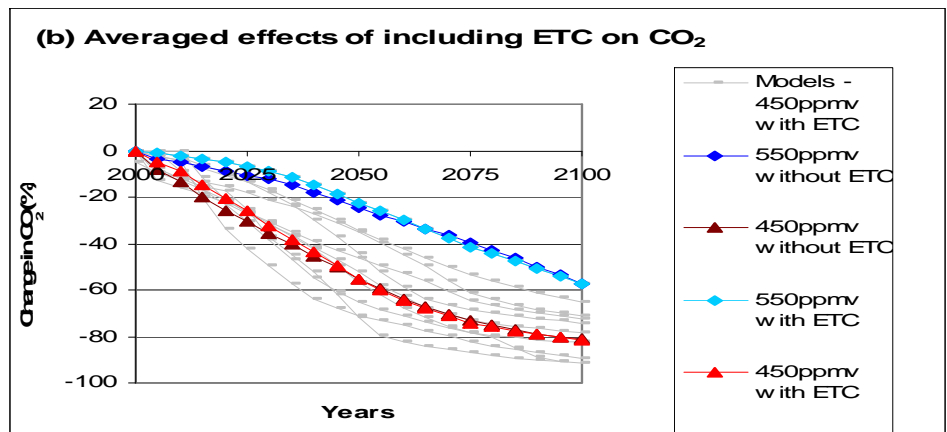
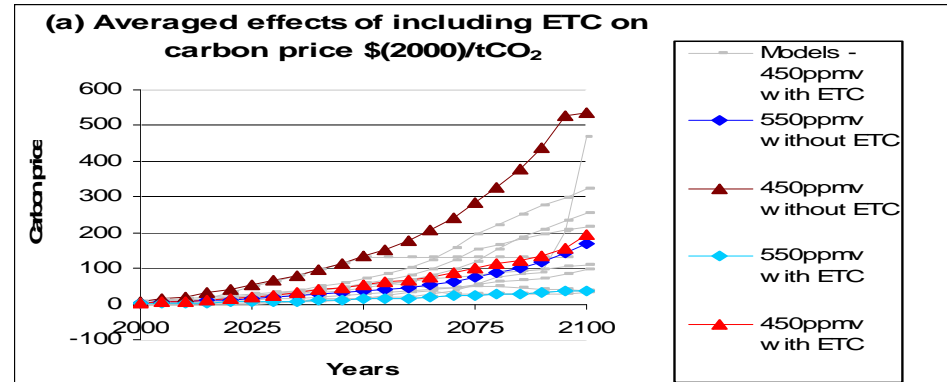
EMF21

Reduction in costs: multigas abatement

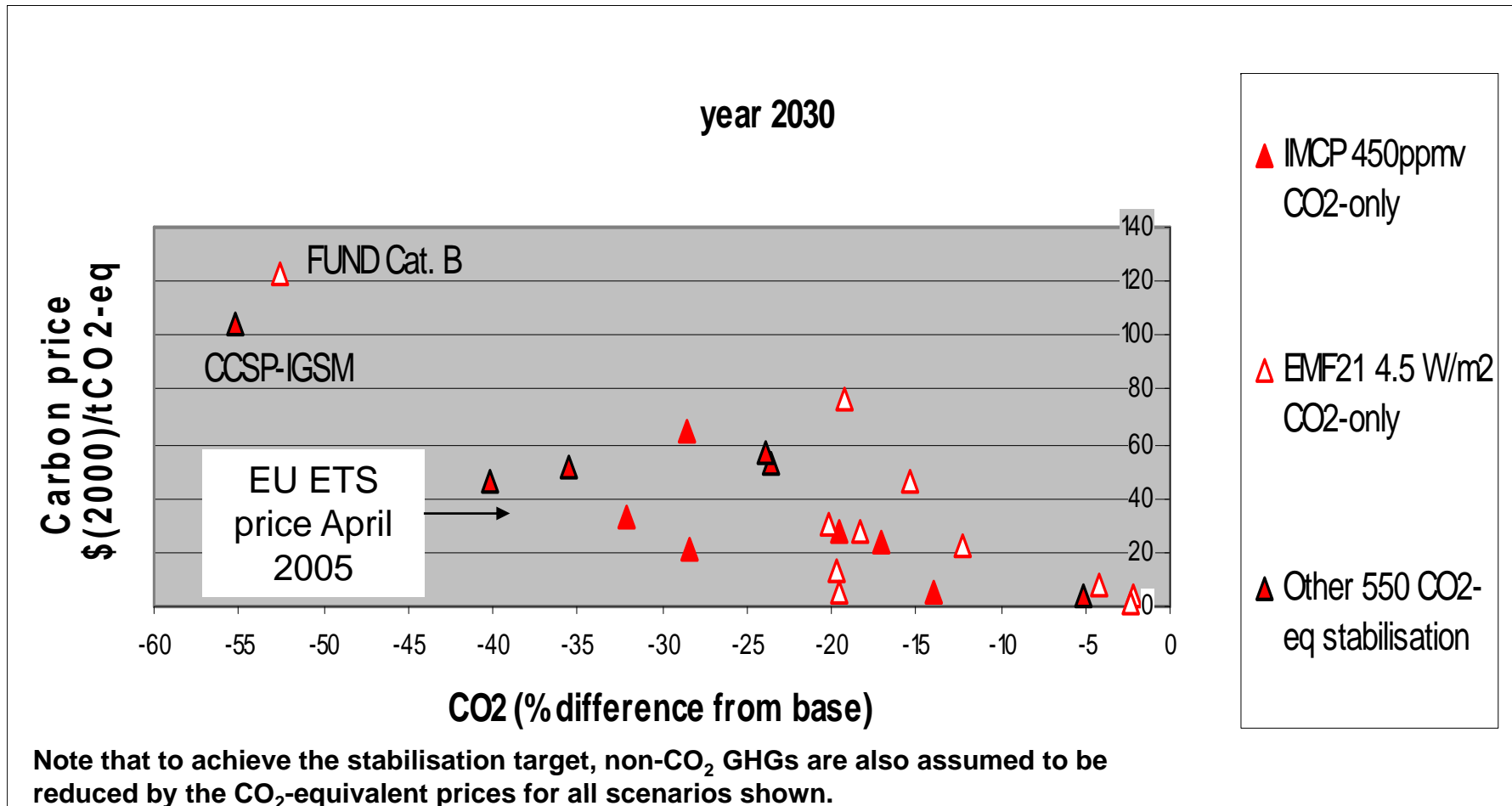


IMCP

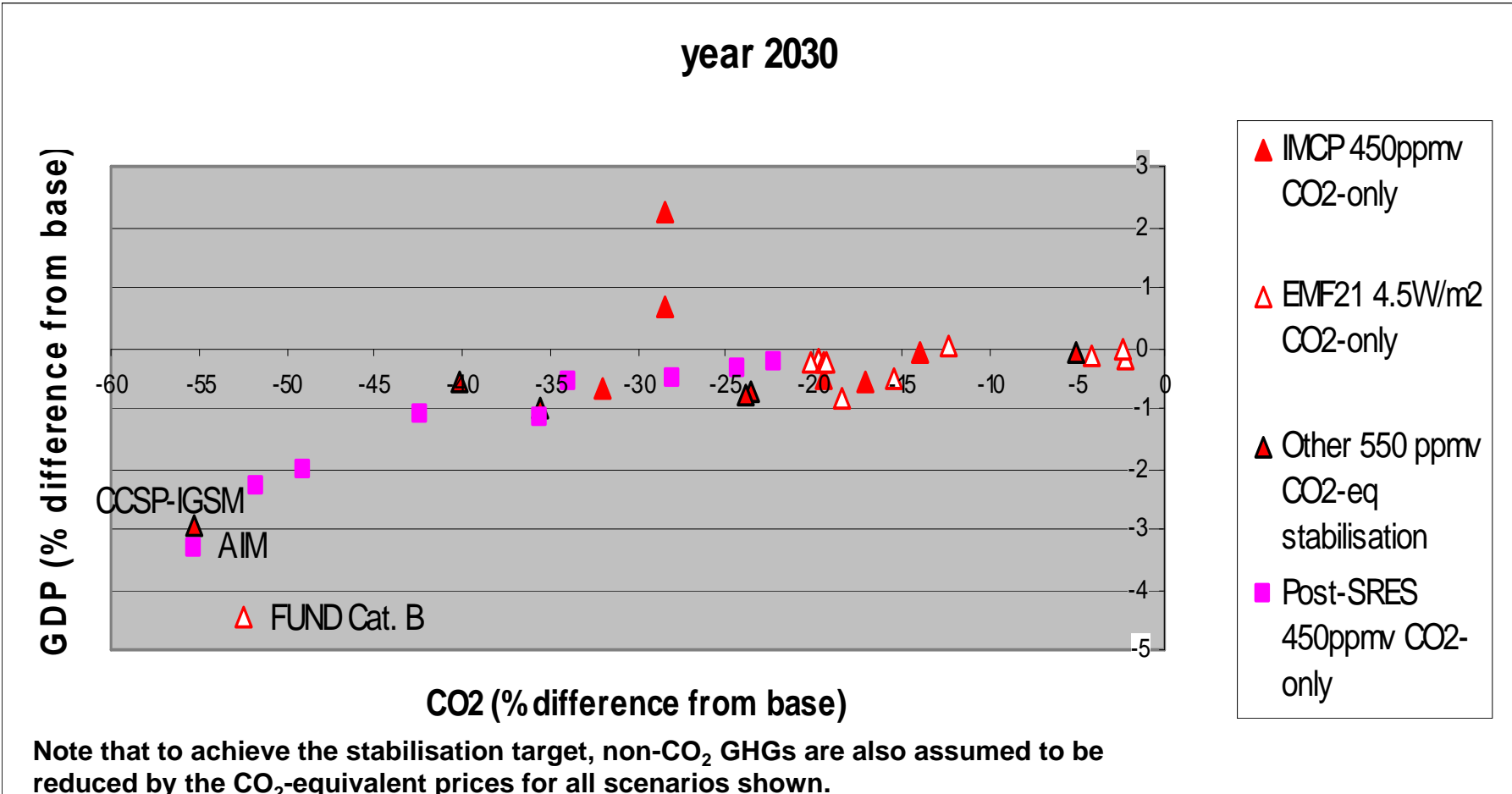
induced technological change



Carbon prices and CO₂ effects for 550ppm CO₂-eq stabilisation from modelling studies:
 outliers can lead to mis-representative results



GDP and CO₂ effects for 550ppm CO₂-eq stabilisation from modelling studies:
 outliers can provide interesting alternative views



Advances in Understanding

- Induced technological change
- Multigas abatement
- Recycling of carbon tax/permit revenues
- Assessment of co-benefits

- The Stern Review

“The economics of climate change is shaped by the science.” Stern, 2007, p.1

- The science and the politics (“dangerous”) both emphasise that the problem is one of risk and uncertainty – the economics is increasingly following the science
- The Stern Review changed the terms of the economics debate by not using traditional cost-benefit analysis for climate change assessment, but developing an uncertainty analysis
- It gives a separate assessment of costs of climate change (5 to 20% global GDP) and costs of mitigation (-1 to +3.5% GDP)
- Message: the costs of doing nothing far outweigh costs of mitigation - therefore act urgently
- Compare this with the message from cost-benefit analysis:
 - Nordhaus “optimal” temperature increase above pre-industrial is at least about 3.7°C, requiring a very low carbon tax (c \$20/tCO₂ or less by 2050 (2002, p.197)
 - but such “optimal” temperature rises ignore the unquantifiable risks of catastrophe